

# ELECTRIC TRANSMISSION SNAPSHOT

Forecast Update | Discussion | Analysis



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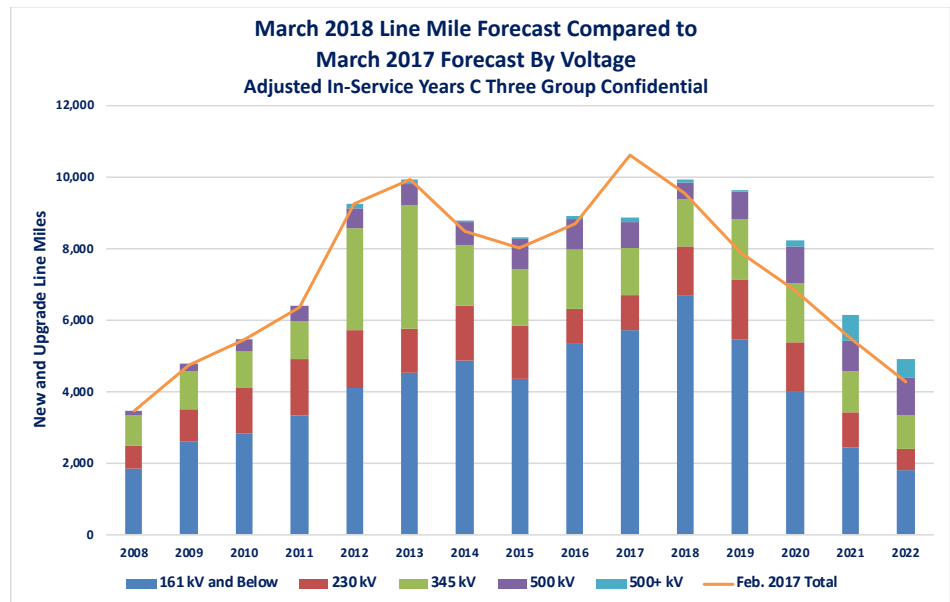
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**Tea leaves have been tough to read:  
“It’s a real mish-mash.”**



A quick reminder on our methodology for this “forecast.” It is not really a forecast, but rather a reporting of transmission projects that have been publicly announced. We adjust the reported in-service dates for projects where C Three believes that there could be project delays. Then we allocate the line miles over the planning and construction life of the project. We make no assumptions about new projects that are not yet announced.

When we recently compared notes with one of our client’s planning gurus, she effectively summarized the current state of the transmission market: a mish-mash. The transmission segment of the U.S. and Canadian electricity markets is highly policy driven. Without clear policy direction at the federal level, states, cities, stockholders and even corporate buyers are setting the policies for renewable energy and carbon targets which will drive the longer term architecture of our grids.

**Interested in reading the full report? Email [jessica@cthree.net](mailto:jessica@cthree.net) to request your copy now.**

*All indications point to a continued robust transmission market 2018-2020*

Engineering firm backlogs are a leading indicator for upcoming transmission construction. Informal discussions with some of the major U.S. firms indicate that backlogs are at historical highs....